

OA DEFINITIONS RELEVANT TO OPG IMPAIRMENT

Units 2 and 3 Offshore Land, or both.

4.24 Operating Agent: The Party responsible for the performance of the operation and maintenance of, and the making of Capital Improvements for, SONGS, which is Edison pursuant to Section 5.1.

4.25 Operating Impairment: Any unplanned event or circumstance, including any action, order, or directive of any regulatory authority having jurisdiction, which at the time of such event or circumstance either reduces, or has the reasonably anticipated effect of reducing, the Maximum Dependable Capacity (Net), the reliability, or both, of one or more Units.

4.26 Other Party: San Diego, Anaheim, or Riverside.

4.27 Ownership Share: At the effective date of this Agreement, the percentage ownership interest of each Party in the various facilities and land areas comprising SONGS as follows:

4.27.1 Unit 1 and Unit 1 Area:

Edison - 80.00%

San Diego - 20.00%

4.27.2 Units 2 and 3 and Units 2 and 3 Area:

Edison - 75.05%

San Diego - 20.00%

Anaheim - 3.16%

Riverside - 1.79%

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1 accounting principles, in accordance with FERC Accounts,
2 applicable to electric utility operations and practices.

3 4.30 Project Easements: The interests acquired under
4 (i) the four easements covering the Plant Site, the Spur Track
5 Area, and the Access Road Area, (ii) the two leases covering
6 the Offshore Land, (iii) the license granted by the Atchison,
7 Topeka, and Santa Fe Railway perfecting rights for portions of
8 the Access Road Area, (iv) the lease covering the Mesa, and
9 (v) any Subsequent Acquisition.

10 4.31 Restoration Work: The work required to restore
11 or maintain the Maximum Dependable Capacity (Net) of a Unit,
12 the reliability of a Unit, or both, as a result of an
13 Operating Impairment.

14 4.32 San Diego Switchyard: The 220-kV switchrack and
15 related facilities to which Unit 3 is connected and which is
16 connected to and located south of the Interconnection
17 Facilities except for the power circuit breakers, transformer
18 side disconnect switches, conductors, structures, foundations,
19 and dead-end assemblies associated with the Unit 3 main
20 transformer leads and reserve auxiliary transformer leads,
21 owned by San Diego, as shown in Exhibit M.

22 4.33 San Onofre Agreements: This Agreement, the San
23 Onofre Ownership Agreement, the San Onofre Units 2 and 3
24 Construction Agreement, the San Onofre Units 2 and 3
25 Participation Agreement, the San Onofre Refueling Exchange
26 Agreement, the agreements covering the Project Easements, any

1 seasonal conditions (usually summer) less the normal station
2 service loads for such Unit, in accordance with NRC
3 definitions, as established with the approval of the Board of
4 Review.

5 4.15 Mesa: An area of land described in a 25-year lease
6 dated November 24, 1981 between the United States and Edison
7 for the provision of maintenance, repair, support, and ^{TO} 11/24/06 (?)
8 emergency services to the San Onofre Nuclear Generating
9 Station. Said land area consisting of approximately 49.10
10 acres in the Northwest corner of the Marine Corps Base, Camp
11 Pendleton, California is shown in Exhibit A.

12 4.16 Minimum Output: The minimum net electrical power
13 level at which a Unit can be reliably maintained in service on
14 a continuous basis as established by the Operating Agent with
15 the approval of the Plant Representatives.

16 4.17 Net Cost of Restoration Work: An amount in
17 dollars equal to (1) the total cost of Restoration Work for
18 any Unit as determined in accordance with the provisions and
19 procedures of Sections 9.4, 9.5, 10 and 16 less (2) the
20 proceeds applicable to such Restoration Work from third party
21 sources, including, but not necessarily limited to, insurance,
22 judgments, settlements, and warranties.

23 4.18 Net Energy Generation: The result, not less than
24 zero, of subtracting from (1) the energy generated by a
25 Unit during any period of time, (2) the simultaneous energy
26 required for the operation of all process and auxiliary